UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-QSB

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For Quarterly Period Ended JUNE 30, 2003

OR

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _______ to _______.

Commission File No. 0-24259

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.
(Exact Name of Registrant as Specified in its Charter)

British Columbia, Canada	75-2712845
(State or Other Jurisdiction of Incorporation or Organization)	(I.R.S. Employer Identification #)
1304 Avenue L, Cisco, TX	76437
(Address of Principal Executive Offices)	(Zip Code)

(254) 442-2658
Registrant's Telephone Number Including Area Code

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

There were 6,612,913 shares of common stock, $.001 Par Value, outstanding as of July 31, 2003

Transitional Small Business Disclosure Format; [ ] Yes [X] No

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.

FORM 10-QSB

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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

REPORT ON REVIEW BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Board of Directors
Australian-Canadian Oil Royalties LTD.
Cisco, Texas

We have reviewed the accompanying balance sheet of Australian-Canadian Oil Royalties LTD. as of June 30, 2003, and the related statements of operations for three and six months, and stockholders' equity and cash flows for six months ended June 30, 2003 and 2002. These financial statements are the responsibility of the Company's management.

We conducted our review in accordance with standards established by the American Institute of Certified Public Accountants. A review of interim financial information consists principally of applying analytical review procedures to financial data and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

Based on our review, we are not aware of any material modifications that should be made to the accompanying consolidated financial statements for them to be in conformity with generally accepted accounting principles.

We have previously audited, in accordance with generally accepted auditing standards, the balance sheet as of December 31, 2002, and the related statements of operations, changes in stockholders' equity, and cash flows for the year then ended (not presented herein); and, in our report dated February 18, 2003, we expressed an opinion on those financial statements that was qualified with respect to the Company's ability to continue as a going concern. In our opinion, the information set forth in the accompanying balance sheet as of December 31, 2002 is fairly stated in all material respects in relation to the balance sheet from which it has been derived.

/s/ Robert Early & Company, P.C.
Robert Early & Company, P.C.
Abilene, Texas

August 4, 2003

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.

BALANCE SHEETS

	June 30, 2003 (Unaudited)	December 31, 2002
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	$ 2,757	$ 8,622
Cash equivalents, restricted	250,000	250,000
Royalties receivable	2,083	3,243
Prepaid expenses and other	320	320
Total Current Assets	255,160	262,185
PROPERTY AND EQUIPMENT		
Oil and gas properties	807,901	664,815
Accumulated depletion	(30,415)	(28,470)
Total Property and Equipment	777,486	636,345
OTHER ASSETS		
Investment in Cooper Basin Oil & Gas, Inc.	54	54
TOTAL ASSETS	$ 1,032,700	$ 898,584
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Accounts payable, trade	$ 907	$ 4,887
Accrued interest payable	350	-
Note payable to bank	250,000	250,000
Loans from officers	54,500	-
Total Current Liabilities	305,757	254,887
STOCKHOLDERS' EQUITY		
Common stock (50,000,000 shares authorized; no par value; 6,612,913 and 6,391,742 shares issued and outstanding, respectively)	1,097,297	986,711
Additional paid in capital	28,500	27,300
Accumulated deficit	(398,560)	(370,020)
Other comprehensive income:		
Foreign currency translation adjustment	(294)	(294)
Total Stockholders' Equity	726,943	643,697
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	$ 1,032,700	$ 898,584

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.

CONDENSED STATEMENTS OF OPERATIONS

For Three and Six Months Ended June 30, 2003 and 2002
(Unaudited)

	Three Months		Six Months	
	2002	2001	2002	2001
OIL AND GAS REVENUES	$ 1,534	$ 1,886	$ 3,564	$ 3,671
COST OF SALES				
Depletion	924	462	1,945	2,562
GROSS PROFIT	610	1,424	1,619	1,109
OPERATING EXPENSES				
Personnel costs	1,191	7,301	4,285	12,883
Professional fees	14,018	6,960	14,026	7,026
Promotion and advertising	5,389	5,922	5,625	6,157
Other	873	4,544	1,501	6,508
Total Operating Expenses	21,471	24,727	25,437	32,574
OPERATING LOSS	(20,861)	(23,303)	(23,818)	(31,465)
OTHER INCOME/(EXPENSE)				
Interest and dividends	810	11	1,683	2,503
Interest expense	(2,843)	(2,486)	(5,336)	(5,446)
NET LOSS BEFORE INCOME TAXES	(22,894)	(25,778)	(27,471)	(34,408)
Australian income taxes	460	566	1,069	1,101
NET LOSS	$ (23,354)	$ (26,344)	$ (28,540)	$ (35,509)
LOSS PER COMMON SHARE:				
Basic and Diluted	$ 0.00	$ (0.01)	$ 0.00	$ (0.01)
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING:				
Basic and Diluted	6,570,451	5,201,500	6,531,252	5,201,500

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.

STATEMENT OF STOCKHOLDERS' EQUITY
For the Six Months Ended June 30, 2003
(Unuadited)

	Common Stock Shares	Common Stock Amount	Additional Paid In Capital	Accumulated Earnings/ Deficit	Accumulated Other Com- Prensive Income	Totals
BALANCES, December 31, 2002	6,391,742	$ 986,711	$ 27,300	$ (370,020)	$ (294)	$ 643,697
Stock issued for oil and gas properties	221,171	110,586	-	-	-	110,586
Additional contributed capital	-	-	1,200	-	-	1,200
Net loss	-	-	-	(28,540)	-	(28,540)
Other comprehensive income:						
Foreign currency translation adjustment	-	-	-	-	-	-
BALANCES, June 30, 2003	6,612,913	$ 1,097,297	$ 28,500	$ (398,560)	$ (294)	$ 726,943

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.

STATEMENTS OF CASH FLOWS

For the Six Months Ended June 30, 2003 and 2002
(Unaudited)

	2003	2002
CASH FLOWS (USED IN) OPERATING ACTIVITIES		
Net (loss)	$ (28,540)	$ (36,738)
Adjustments to reconcile net (loss) to cash used in operating activities:		
Depletion and amortization	1,945	2,694
Allowance for excess oil and gas costs		3,424
Expenses contributed by officer	1,200	1,600
Changes in operating assets and liabilities:		
Royalties receivable	1,160	(488)
Accounts payable and accrued expenses	(3,630)	3,671
Net Cash Used In Operating Activities	(27,865)	(25,837)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of oil and gas interest	(32,500)	(7,500)
CASH FLOWS FROM FINANCING ACTIVITIES		
Loans from officers	54,500	30,000
NET DECREASE IN CASH	(5,865)	(3,337)
CASH, BEGINNING OF PERIOD	8,622	7,060
CASH, END OF PERIOD	$ 2,757	$ 3,723

SUPPLEMENTAL CASH FLOW INFORMATION:

	2003	2002
Interest and Income Taxes Paid		
Income taxes	$ 1,566	$ 1,101
Interest expense	4,986	2,493
Non-Cash Transactions		
Contributed services and office space	1,200	1,600
Stock issued for oil and gas costs	110,586	-

See accompanying selected information.

AUSTRALIAN-CANADIAN OIL ROYALTIES LTD.
SELECTED INFORMATION FOR FINANCIAL STATEMENTS
(Unaudited)
June 30, 2003

NOTE 1: BASIS OF PRESENTATION

The accompanying unaudited consolidated financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions of Regulation S-B. They do not include all information and footnotes required by generally accepted accounting principles for complete financial statements. However, except as disclosed herein, there has been no material change in the information included in the Company's Report on Form 10-KSB for the year ended December 31, 2002. In the opinion of Management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included. The report of Robert Early and Company, P.C. commenting on their review accompanies the financial statements included in Item 1 of Part 1. Operating results for the six-month period ended June 30, 2003, are not necessarily indicative of the results that may be expected for the year ending December 31, 2003.

NOTE 2: GOING CONCERN CONSIDERATIONS

The Company has neither sufficient cash on hand nor is it generating sufficient revenues to cover its operating overhead. These facts raise doubt as to the Company's ability to continue as a going concern. The Company has operated over the past year based on loans from its officers. There is no guarantee that such officers will continue to provide operating funds for the Company. In order to pursue its goals and commitments under the Australian concession prospects that it has obtained, the Company will be required to obtain significant funding or to exchange all or portions of its interests in those concessions in order to meet the minimum expenditure requirements underlying the concessions. Management's plans include attempting to find a drilling company to farm out the working interests under the concessions, raising funds from the public through a stock offering, and attempting to acquire additional producing interests in exchange for stock. Management intends to make every effort to identify and develop sources of funds. There is no assurance that Management's plans will be successful.

NOTE 3: CONTRIBUTED EXPENSES

Officers of the Company have not been paid for their services. Additionally, the Company has not established an office separate from that of its officers. The value of the officers' unpaid services has been estimated at $300 and $500 per quarter for the first two quarters of 2003 and 2002, respectively. The value of office space utilization has been estimated at $300 per quarter for both years. These costs have been recorded as expenses and as Additional Paid in Capital.

NOTE 4: U.S. DRILLING ACTIVITY

During July 2002, the Company purchased a one-eighth (1/8) working interest in developmental wells on the Parsley Lease in Kentucky in exchange for the issuance of restricted stock. The total drilling program called for the drilling of fifty wells on this property with an estimated cost of $80,000-$90,000 ($10,000-$11,250 for the Company's interest) per well. The Company has a well-by-well approval basis for its participation and thus may decline to participate in any well. The agreement with the operator is that all of the Company's costs will be paid via the issuance of restricted common stock valued at $1 per share. The Company's President has acquired an equal one-eighth participation interest in this field.

During January 2003, the Company issued 116,738 restricted shares for its portion of the drilling costs of eight wells which were drilled during February and March. An additional 104,433 shares were issued during May 2003 for wells drilled during May and June. The Company expects to issue an additional restricted shares during the last half of 2003 for the costs of wells yet to be drilled.

Two oil wells have been completed, although no oil had been sold as of June 30. Geological analysis has indicated that completed gas wells have identified producible zones with significant potential. However, meaningful gas production tests have not been completed and there is no existing gas gathering system in the field. These barriers have precluded marketable gas production. As a result, estimating the timing and quantities of producible gas is solely a volumetric calculation based on assumed pressures, porosities, and zone sizes. No definitive tests of pressures and gas flow has been undertaken.

NOTE 5: AUSTRALIAN CONCESSIONS

During March 2003, the Company was notified of the completion of negotiations regarding Native Title on three of its onshore concessions in South Australia; CO-2000A, CO-2000B, CO-2000E. The negotiated settlement called for the payment by the Company and its partners of $A105,000, ($US65,000) to the Aborigine's for damages and rights to explore on the concessions. The Company's half of this requirement was paid by its President in April 2003 and was recorded as a note payable to him. (See discussion at Related Party Transactions.) Now that the Native Title issues have been resolved, these concessions have been converted to Petroleum Exploration Licenses and annual exploration requirements set out in the applications (as discussed in the Company's annual report on Form 10-KSB) began to run in April 2003.

NOTE 6: NOTE PAYABLE TO BANK

The Company has renewed its note payable to the First National Bank of Cisco for an additional 90 days. This note, bearing interest at 4%, matures on September 30, 2003.

NOTE 7: RELATED PARTY TRANSACTIONS

As mentioned in Note 5, the Company's President paid the Company's half ($32,500) of the settlement with the Aborigines. This payment was reduced to a note payable bearing interest at 4.5% and maturing in April 2004. In addition, the Company's Secretary, loaned the Company $22,000 during June 2003. This loan bears interest at 4.5% and is due in June 2004.

NOTE 8: STOCK OPTIONS

On June 30, 2003, the Board of Directors granted themselves an option, good for 90 days, to purchase 50,000 shares each (a total of 250,000 shares) of restricted stock from the Company at the bid price of the stock on June 30, 2003 ($0.15 per share). This option is intended to compensate the directors for their years of service while bringing some much needed funds to the Company. The directors have received no compensation for their services since the inception of the Company. As of August 4, 2003, three directors have exercised their options.

NOTE 9: EARNINGS PER SHARE

Because of the options granted to the directors, the Company has potentially dilutive securities outstanding at June 30, 2003. The Statement of Operations indicates that the Diluted and Basic earnings per share are the same because it has been determined that the recognizing the options as outstanding would be anti-dilutive.

Item 2. Management's Discussion and Analysis and Plan of Operations

General Discussion:

The Company plans to continue to acquire oil and gas exploration properties both domestically and internationally plus make trades and deals for their exploration and development as well as actively conduct exploration. When necessary to meet financial requirements, the Company will apply for oil and gas properties in conjunction with the Company's President, Ely Sakhai, due to his substantial financial position.

ACOR has tremendous exposure for its shareholders by holding interests in extremely productive areas of the World. ACOR will continue to seek holdings in areas where giant oil and gas fields are discovered.

Our Company holds a large acreage position in Australia's main onshore producing basin and main offshore producing basin.

Kentucky:

In April, Robert Kamon, Secretary of the Company, went to Kentucky for a meeting with Robert Thorpe and pipeline and gas plant contractors. We are looking into the best process for processing the gas and removing the liquids. The probable cost of the trunk lines for the gathering system and processing plant is expected to approximate $5,000,000 for a 5,000,000 cubic foot per day gas plant and the trunk lines. The oil and gas field is developing over an area 6 miles long and 3 miles wide.

ACOR is paying for its portion of the drilling costs with restricted common stock (based on a value of $1.00 per share) and Ely Sakhai, the Company's President, is paying cash for an equal portion of the drilling. Together, we own 1/4 interest in this developing Park City Gas Field (bordering the east side of the Mammouth Cave Reserve) and the new oil wells on the Jeff and Johnny Janes Leases (described below).

ACOR has an exciting immediate future with up to 24 new wells slated for drilling on these properties over the next 12 months that includes plans to participate in a new gathering system and gas plant for the Park City Gas Field.

As of June 30, 2003, the Company held an interest in 30 wells in the Park City Gas Field. Subsequent to the end of the current quarter another well was drilled and was reported to be the second strongest well in the field. Financing negotiations are in progress for the gathering system and gas plant. At the time of this report these negotiations are to be finalized by the end of the third quarter (September 30, 2003). No assurance is being made that the financing will occur during this time frame. However, the operator will seek alternate sources in the event this financing does not materialize. A gathering system and gas plant are necessary for the Company to receive revenue from the Park City Gas Field. Revenues from the field will pay for the financing incurred, estimated to be $5,000,000.

Outside of the Park City Gas Field area, three new oil wells have been completed on the Jeff and Johnny Janes Leases. ACOR holds the same interest in these wells as in the Park City Gas Field. The two areas have the same operator. Three different oil bearing zones have been encountered in these wells. In the Knox Formation (1,400-1,500') initial flow rates have been reported to be as high as 22 barrels per hour. The wells are in a saltwater-drive formation so an injection well was acquired 3,000' away to dispose of the saltwater. During the third quarter, an additional well is planned on the Janes Leases and as well as construction of production facilities (including tying into the injection well). Additional acreage is being leased adjacent to the Janes Leases to allow for further development of this new oil field.

Australia - Cooper-Eromanga Basin:

In the Cooper-Eromanga Basin, Australia's main onshore producing basin, the Company holds overriding royalties under nine (9) oil and gas concessions covering 10,543,000 surface acres. In addition to the overriding royalties, the Company also holds 100% Net Working Interest on 7,565,674 acres in the Cooper-Eromanga Basin. The Cooper-Eromanga Basin covers part of both South Australia and Queensland.

The Cooper-Eromanga Basin produces most of Australia's onshore production with a 34" gas line to Sydney, a 26" gas line to Adelaide, and a 16" gas line to the East Coast of Australia connecting with Brisbane. Two oil lines, one 12" line to the East Coast and one 12" line to the South Coast carry liquids to the refineries. A gas line through the heart of our properties carries gas to the Mount Isa Mines and smelter.

During the quarter ended June 30, 2003, the Company cleared Native Title on Areas CO2000-A, B and E in South Australia. These are located northwest of the Tarawarra Oil and Gas Field. Petroleum Exploration Licenses 108, 109 and 112 were issued for these areas. PEL 108 covers 506,811 acres, PEL 109 covers 373,633 acres, and PEL 112 covers 818,909 acres. PEL 108 has an undrilled seismograph high covering 120,000 acres and 500 feet of closure.

The Tarawarra Field had original estimated reserves of 70,000,000 barrels of oil and condensate and between 300 and 400 BCF of gas and covers 12,000 acres with maximum closure of 540 feet and is located southeast of PEL 108.

ACOR has a 50% working interest in PEL 108, 109 and 112 and has an option to acquire the other one-half for 400,000 shares of the company's common stock.

Australia - Bass Straits:

Regarding Australia's offshore production, the Company holds overriding royalties in the Bass Straits of offshore Victoria, covering 399,200 acres that adjoin and are surrounded by some of the best oil production in the world. For example, the Kingfish Field has produced 1.1 billion barrels of oil from 41 wells and starts 1.5 miles from our override on Permit 45. Fieldwork on a 3-D seismic survey was completed in October 2002 at an estimated cost of $20,000,000. Interpretation of the data is in progress with drilling scheduled for October 2003 on the Archer Structure with 1,282 feet of net pay section in four oil sands and seven gas sands between 10,000 feet and 12,500 feet. BHP Billiton, ninth largest oil company in the world, is the operator of Permit 45 and 50% owner of the Kingfish Field, with Exxon owning the other half. The drilling announcement has appeared in "Who's Drilling" as the Galaxis #1. An independent reserve estimate gives Permit 45 a possible 350 million barrels of oil and 4 trillion cubic feet of gas.

The Company understands that BHP Billition has requested that the shipping lane be moved so they can lay their pipeline to the Kingfish Field on the ocean floor without burying it.

Our other overriding royalty in the Bass Straits is Permit 53. It starts 1.8 miles west of the Halibut Oil Field and adjoins the Fortescue Field. The average well in the Halibut Field has produced 60,000,000 barrels of oil, which is the largest average per well production of any field in the world we know of.

Of particular importance is to understand the location of Permit 53 relative to the surrounding production. Six major producing oil and/or gas fields surround Permit 53, placing it in the center of giant fields. Permit 53 contains four major structures with combined estimated reserves of 167,000,000 barrels of oil as reported in Report 67 of the Victorian Initiative for Minerals and Petroleum Report. The working interest holder and operator of Permit 53 is Australia Crude Oil Company, Inc., a member of the Texas Crude group of companies. They have extensive onshore and offshore experience and built the 3rd offshore drilling rig in the United States.

ACOR holds a 0.05% ORRI under both these excellent areas - Permit 45 and 53.

A very important thing to note is that, as an overriding royalty holder, none of the exploration and development costs are borne by our Company. All of these costs are borne by the working interest holders.

Liquidity and Capital Resources:

The principal assets of ACOR are oil and gas properties, consisting of 7,565,674 net 100% working interest acres and overriding royalties under 10,814,200 acres reported at $807,901 on June 30, 2003, $664,815 on December 31, 2002 and $387,748 on June 30, 2002. The Company's Total Current Assets as of June 30, 2003 was $255,160 with Total Current Liabilities of $305,757, giving a liquidity ratio of 0.83 to 1.0. The Company's cash position was $252,757 on June 30, 2003 compared to $255,887 and $253,723 on March 31, 2003 and June 30, 2002 respectively. The Company continues to have no long-term debt. Stockholders' Equity improved comparing June 30, 2003 ($726,943) to March 31, 2003, June 30, 2002 being $697,480 and $310,753, respectively. Total assets were $1,032,700 on June 30, 2003 compared to $952,368 on March 31, 2003 and were $616,024 on June 30, 2002. The increase in the Company's Stockholders' Equity is related to the Kentucky acquisition and drilling.

Management believes that its current cash balance, supplemented by loans from officers, is sufficient to fund immediate needs. However, long-term plans are expected to require significant additional capital and there is not any assurance that the Company will be able to obtain such funds or obtain the required capital on terms favorable to the Company.

The Company plans to farm out interests in oil and gas concessions it acquires in order to pay for seismic, drilling, etc. The Company may also satisfy its future capital requirements by selling the Company's common stock. If unable to obtain financing from the sale of its securities or some other source, the Company may not be able to achieve some of its future goals.

Results of Operations:

Oil and gas revenues decreased when comparing the three months ended June 30, 2003 ($1,534) to the three months ended March 31, 2003 ($2,030) and to the three months ended June 30, 2002 ($1,886). These fluctuations in revenues are primarily due to adjustments made during the second quarter for sales expenses in 1999 and 2000. Total Operating Expenses were $21,471 for the three months ended June 30, 2003 compared to $3,967 for the quarter ended March 31, 2003 and $24,727 for the quarter ended June 30, 2002. The increase in operating expenses for the current quarter over the quarter ended March 31, 2003 is mostly attributable to the incurrence of professional fees for the auditing and oilfield analysis and increased promotion and advertising. The current quarter compared to the same period last year reports a decrease of $2,442 in operating expenses. Personnel costs decreased $6,110, professional fees increased $7,058, promotion and advertising decreased $533, and other operating expenses decreased $3,671 in comparing the second quarter of 2003 to the second quarter of 2002. The Company had a net loss of $23,354 for the three months period ended June 30, 2003 compared to $26,344 for the same period ended June 30, 2002.

In comparing the six months figures for June 30, 2003 to June 30, 2002, oil and gas revenues decreased slightly from $3,671 in 2002 to $3,564 in 2003. Total Operating Expenses were $32,574 for the six months ended June 30, 2002 compared to $25,437 for the six months ended June 30, 2003. The Company had a net loss of $35,509 and $28,540 respectively in comparing the six months ended June 30, 2002 to June 30, 2003.

Disclosure Regarding Forward-Looking Statements

The forward-looking statements in this Form 10-QSB reflect the Company's current views with respect to future events and financial performance. These forward-looking statements are subject to certain risks and uncertainties that could cause actual results to differ from those anticipated. In the Form 10-QSB, the words "anticipates", "believes", "expects", "intends", "future" and similar expressions identify forward-looking statements. The Company undertakes no obligation to publicly revise these forward-looking statements to reflect events or circumstances that may arise after the date hereof. All subsequent written or oral forward-looking statements attributable to the Company or persons acting on its behalf are expressly qualified in their entirety by this section.

Item 3: Controls and Procedures

(a) Within the 90-day period prior to the date of this report, the Corporation carried out an evaluation, under the supervision and with the participation of the Company's management, including the Corporation's Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Rule 13a-14 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer concluded that the Corporation's disclosure controls and procedures are effective in timely alerting them to material information relating to the Corporation required to be included in the Corporation's Exchange Act filings.

(b) There have been no significant changes in the Corporation's internal controls or in other factors which could significantly affect its internal controls subsequent to the date the Corporation carried out its evaluation.

PART II. OTHER INFORMATION

Item 6. Exhibits and Reports on Form 8-K

Exhibit 99.1 -- Certification of President and Chief Executive Officer Pursuant to 18 U.S.C. Section 1350, as adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

Exhibit 99.2 -- Certification of Secretary and Chief Financial Officer Pursuant to 18 U.S.C. Section 1350, as adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

Reports on Form 8-K – None

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Australian-Canadian Oil Royalties LTD.

Date: August 14, 2003

/s/ ROBERT KAMON
By: Robert Kamon, Secretary and
Principal Financial Officer

CERTIFICATION

I, Robert Kamon, Secretary, and Chief Financial Officer certify that:

1. I have reviewed this quarterly report on Form 10-QSB of Australian-Canadian Oil Royalties Ltd.;

2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report;

3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and I have:

(a) designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;

(b) evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this quarterly report (the "Evaluation Date"); and

(c) presented in this quarterly report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing equivalent function):

(a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and

6. The registrant's other certifying officer and I have indicated in this quarterly report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: August 14, 2003

/s/ Robert Kamon
Robert Kamon
Secretary and Chief Financial Officer

CERTIFICATION

I, Ely Sakhai, President and Chief Executive Officer certify that:

1. I have reviewed this quarterly report on Form 10-QSB of Australian-Canadian Oil Royalties Ltd.;

2. Based on my knowledge, this quarterly report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this quarterly report;

3. Based on my knowledge, the financial statements, and other financial information included in this quarterly report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this quarterly report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-14 and 15d-14) for the registrant and I have:

(a) designed such disclosure controls and procedures to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;

(b) evaluated the effectiveness of the registrant's disclosure controls and procedures as of a date within 90 days prior to the filing date of this quarterly report (the "Evaluation Date"); and

(c) presented in this quarterly report our conclusions about the effectiveness of the disclosure controls and procedures based on our evaluation as of the Evaluation Date;

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing equivalent function):

(a) all significant deficiencies in the design or operation of internal controls which could adversely affect the registrant's ability to record, process, summarize and report financial data and have identified for the registrant's auditors any material weaknesses in internal controls; and

(b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls; and

6. The registrant's other certifying officer and I have indicated in this quarterly report whether or not there were significant changes in internal controls or in other factors that could significantly affect internal controls subsequent to the date of our most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

Date: August 14, 2003

/s/ Ely Sakhai
Ely Sakhai, President and
Chief Executive Officer